FILE NOTATIONS Chicked by Chief Entered in NIO File Entered On S R Sheet Copy N I D to Field Office Location Map Pinned Approval Letter Card Indexed Disapproval Letter IWR for State or Fee Land COMPLETION DATA: Location Inspected Date Well Completed 7-2 OW___ WW__ Bond released State of Fee Land GW.... LOGS FILED Driller's Log 9-24-68 Electric Logs (No. Qual lond Lat F Bouhole Cy

SUBMIT IN TRIPLICATE.

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UN!_D STATES
OFPARTMENT OF THE INTERIOR

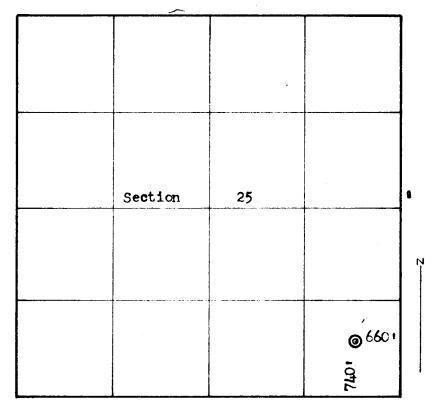
	DEPARTMENT	OF THE INT	LKIOK		5. LEASE DESIGNATIO	M WHO RERIVE NO
	GEOLO	GICAL SURVEY			Utah 01937	79
APPLICATIO	N FOR PERMIT T	O DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAM!
. TYPE OF WORK	ILL X	DEEPEN 🗆	PLUG BA	ck □	7. UNIT AGREEMENT	NAMB
. TYPE OF WELL	ILL E		1200 07			•
oir 🗀	VELL OTHER		SINGLE MULTI	IPLE _	8. FARM OR LEASE N	AME
NAME OF OPERATOR					Upper Valle	e y
Tenneco Oi	l Company				9. WELL NO.	
ADDRESS OF OPERATOR			_		11 4	>
P. O. Box	1714, Durango, C	Colorado 8130	ny State requirements *)		10. FIELD AND POOL,	
At surface	seport rocation creatif and	In accordance with a	ny senio requirements. /		Upper Valle	
	740 FSL, 660	FEL /	<i></i>	-	AND SURVEY OR	AREA
At proposed prod. zo:	ne	SE/4 SE/4	4		Sec 25 T-3/	5_S P_1_F
DISTANCE IN MILES	AND DIRECTION FROM NEAR				Sec 25, T-36	H 13. STATE
			·	*	Garfield	Utah
DISTANCE FROM PROPLOCATION TO NEARES		16	. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE :	LINE, FT.	•	2040	~~ **	80	**************************************
DISTANCE FROM PROI		18	. PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IIS LEASE, FT.		7165		Rotary	
ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	•		4	22. APPROX. DATE V	VORK WILL START
7510		· · · · · · · · · · · · · · · · · · ·		·	April	19, 1968
	P	PROPOSED CASING	AND CEMENTING PROGR	RAM		
	• -					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT
SIZE OF HOLE	· · · · · · · · · · · · · · · · · · ·		10'		Cement to sur	
size of Hole	24" cond. 8-5/8"	24#	10' 2850'		Cement to sur 220 sx	face
12-1/4"	24" cond. 8-5/8" 1-1/2" paras	24# ite tubing st	10' 2850' tring attached to	top 25	Cement to sur 220 sx 00' of casing	face
-	24" cond. 8-5/8" 1-1/2" paras	24#	10' 2850' tring attached to	top 25	Cement to sur 220 sx	face
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*See Instructions On Reverse Side

Sun (1)

COMPANY _	TENNECO CIL COMPANY							
well Name	& No. UPPER VALLEY No. 11							
Location	740 FEET FROM THE SOUTH LINE & 660 FEET FROM THE EAST LINE							
Being in	SE _L SE _L							
Sec. 25,	T36S, R1 Fast, S.L.M., Garfield County, Utah							

Ground Elevation 7510 feet ungraded



Scale -- 4 inches equals 1 mile

Surveyed 11 April , 1968
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Ernst Engineering Co. Durango, Colorado 4979

ELLOREN

Registered Professional Engineer and Land Surveyor Robert H. Ernst

Colo. Reg. No. 4979 N. Mex. PE & LS 2563

SUNDRY NOTICES AND REPORTS ON WELLS (Do not utils form for proposals to diffile to deepen or play back to a different reservoir. The control of the company of the compan	DELVILI	AF. OF THE INTER	MOR verse side)	TE- Budget Bureau No. 42- 5. LEASE DESIGNATION AND SERIA	
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THE THE TOTAL TH				Sec 25, T-36-S, R-	1-E
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INFERTION TO: **TEST WATER SHUT-OFF** **PACTURE TREAT** **POL OR ALTER CASING** **PROCESS OR ACTUREN **NOTICE OF INFERTION TO: **PROCESS OR ACTUREN **RATERING CASING** **RATERING CASING**	4. PERMIT NO.			[#TH N H T H T D H 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1	
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Q 7125. PD 10:45 PM 5/8. WOC. Rel Rig 5/9/68. WO Complete the foregoing is bring the solid and the s	WOC. Drilled 6980. Rec 81 wtr w/trace of	i to T.D. \$125 on 5, 14' TF, 5' oil, 94' oil. 527' wtr w/trac	/5/68. Ran logs. muddy wtr, wtracec ce oil. DST #2 - (1-1/4" tubing to casing. Ran DST #1 - 6936- 2006 oil, 188' muddy 2006 884-6932. Rec 785	
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TABULATION OF DEVIATION TESTS

TENNECO OIL COMPANY

UPPER VALLEY NO. 11

DEPTH	INCLINATION
60 '	1/4°
200'	1/4°
625¹	1/2°
9891	3/4°
1190'	1°
1393'	1°
1810'	1-1/4°
2100'	3/4°
2200'	7/8°
2525	1/2°
2800'	1/2°
3040'	1-1/4°
3285'	2°
3665'	3-1/2°
3790'	4-1/4°
3 975 '	6° ∨
4295 '	5-1/4°
4540 '	5-1/4°
4780 '	2°
4980'	2-1/4°
5362'	1-1/4°
5570 '	2 °
6010'	2 °
6480 '	3 °
6824'	3°

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on TENNECO OIL COMPANY'S UPPER VALLEY NO. 11, Upper Valley Unit, located in Section 25, T-36-S, R-1-E, Garfield County, Utah.

Signed My Slagner
Agent

THE STATE OF COLORADO)

COUNTY OF LA PLATA)

BEFORE ME, the undersigned authority, on this day personally appeared M. K. Wagner known to me to be an Agent for Tenneco Oil Company and to be the person whose name is subscribed to the above statement, who, being by me duly on oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 13th day of May, 1968.

Mary Ceuno Chapman

My commission expires November 19, 1969.

September 16, 1968

Tenneco Oil Company P. O. Box 1714 Durango, Colorado 81301

> Re: Well No. Upper Valley Wait, # 11, Sec. 25, T. 26 S., T. 1 E., Garfield Co. Utah

> > For the months of May, June, July and August 1968.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

sc/sr

Enclosure: Form OGC-1b

(Rev. 5-63)			LINE	-τ.D	СТАТ	FS	su	BMIT I	N DUPLIC	CA	. 1	I	form a	pproved.	\(\frac{1}{2}\)
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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or submitting. This form is the use of this form and the number of copies to be submitted, present to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and the inems 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

shound be used on this rolling see real requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 12: Indicate which elevation is used as reference (where not otherwise shown) for only the interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Gement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

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FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL



ABANDONMENT*

	TATE OF UTAH L AND GAS CONSERVATION	SUBMIT IN TRIPLICATE® (Other instructions on re- verse side)	5. LEASE DESIGNATION OF Utah - 01937	9
SUNDRY NO (Do not use this form for propulate "APPLI	TICES AND REPORTS ON cosals to drill or to deepen or plug back CATION FOR PERMIT—" for such propo	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE	
OIL GAS OTHER WELL WELL OTHER			7. UNIT AGREEMENT NAMES OF LEASE NAMES	
Tenneco Oil Company	·		Upper Valley 9. wall No. #11	<u> </u>
1200 Lincoln Tower Bu LOCATION OF WELL (Report location See also space 17 below.) At surface	ilding Denver Colorado clearly and in accordance with any Sta	te requirements.*	Upper Valley	<u></u>
740 FSL, 660 FEL, SE	·		Sec. 25, T36S	S-RIE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT 7510 GR	, GR, etc.)	Garfield	Utah
16. Check A	Appropriate Box To Indicate Nati			
NOTICE OF INT	PULL OR ALTER CASING	WATER SHUT-OFF	QUENT REPORT OF: REPAIRING W ALTERING CA	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Subsequent report of Operation for June, 1968

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Pumping: - Testing: 6-30-68 pumped 337 BO and 265 BW in 24 hours. Well completed 7-2-68 - Final Test 359 BO and 358 BW in 24 hours

18. I hereby certify that the faregoing is true and correct	TITLE Production Clerk	DATE11-15-68
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

PFM

\mathbf{v}	3CC-†b•				•
,	THE ST	ATE OF UTAH AND GAS CONSERVATION	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION	_
	SUNDRY NOT (Do not use this form for propo) Use "APPLICA"	ICES AND REPORTS ON sale to drill or to deepen or plug back attion FOR PERMIT—" for such propo	WELLS to a different reservoir.	Utah - 0193 6. IF INDIAN, ALLOTTEE	
1.	OIL X GAS			7. UNIT AGREEMENT NA	MB
2.	NAME OF OPERATOR			8. FARM OR LEASE NAM	n .
	TENNECO OIL COMPANY			Upper Valle	у
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	1200 lincoln Tower Bui	lding. Denver. Colorad learly and in accordance with any Sta	0 80203	#11 10. FIELD AND FOOL, OB	WILDCAT
4.	See also space 17 below.) At surface	nearly and in accordance with any Sta	te requirements.	Upper Valle	
	At suitace			11. SEC., T., R., M., OR B SURVEY OR ARMA	
	740 FSL, 660 FE1, SE/S	SE .		Sec. 25, T3	6s-rle
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT	GR, etc.)	12. COUNTY OR PARISH	
		7510 GR		Garfield	Utah
16.		opropriate Box To Indicate Nati			
	NOTICE OF INTE	ITION TO:	Upasuo.	ENT REPORT OF:	
		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
		MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMEN	
		ABANDON* CHANGE PLANS	(Other)		
17.	(Other)	CRATIONS (Clearly State all pertinent donally drilled, give subsurface location	(Note: Report results Completion or Recompl	of multiple completion etion Report and Log for including estimated data depths for all markers	m.) e of starting
	(Other) DESCRIBE PROPOSED OR COMPLETED OPP. proposed work. If well is directinent to this work.) * SUBEQUENT REPORT OF OF	ERATIONS (Clearly state all pertinent donally drilled, give subsurface location) ERATION FOR MAY, 1968 31-68, pumped 30 BO and	(Note: Report results ('unpletion or Recompletalls, and give pertinent dates, s and measured and true vertice	including estimated data	m.) e of starting
	Other) DESCRIBE PROPOSED OR COMPLETED OPPoposed work. If well is direction nent to this work.)* SUBEQUENT REPORT OF OF Pumping: Testing: 5-3	ERATIONS (Clearly state all pertinent donally drilled, give subsurface location) ERATION FOR MAY, 1968 31-68, pumped 30 BO and	(Note: Report results ('unpletion or Recompletalls, and give pertinent dates, s and measured and true vertice	including estimated data	m.) e of starting
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TITLE _

DATE

(This space for Federal or State office use)

orm 9-331 May 1963}	DEPARTM	JNITED STATES MENT F THE INTER	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO. U-019379
S	NINDON MOTI	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use	this form for propose Use "APPLICA"	als to drill or to deepen or plug TION FOR PERMIT—" for such I	proposals.)	7. UNIT AGREEMENT NAME
1.				Upper VAlley Unit
	ELL OTHER			8. FARM OR LEASE NAME
2. NAME OF OPERA	eco Oil Compar	n v		
AR ARE	PATOP 45		~ 1 00000	9. WELL NO.
Suite	e 1200 Lincoli	n Tower Bldg.,-Denve	er, Colorado 80203	10. FIELD AND POOL, OR WILDCAT
See also space.	ELL (Report location of 17 below.)	40' F/SL and 660' F/	/EL	Upper Valley
At surface	14	to. Lypp and coo -/		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				Sec. 25, T-36-S, R-I-E
·		15. ELEVATIONS (Show whether	nr. rr. gr. etc.)	12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	o	7510 GR	.,,	Garfield Utah
	· · · · · · · · · · · · · · · · · · ·		Notice Report	or Other Data
16.		ppropriate Box To Indicate	Iddines of Idolice, Kebon,	DESEQUENT REPORT OF:
•	NOTICE OF INTER		ł	REPAIRING WELL
TEST WATER !	<u> </u>	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTEBING CASING
FRACTURE TRE		MULTIPLE COMPLETE ABANDON*	SHOOTING OR ACIDIZING	G ABANDONMENT*
SHOOT OR ACI REPAIR WELL	DIZE	CHANGE PLANS	(Other)	results of multiple completion on Well
(Other)	Recomple	tion xx	Completion or Re	ecompletion report and rog rotaring any
17. DESCRIBE PROP	OSED OR COMPLETED OP ork. If well is direct	ERATIONS (Clearly state all pertin ionally drilled, give subsurface lo	cations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
nent to this	work.) *			
			DIM 2/ numn Per	rforate 6819'-
Move	in service v	nnit pull tubing and 391'-6896' w/1 JSPF	6967169781 w/2 JSPI	F. Acidize
ata	approximately	6775', SWAB, pull,	tubing, Br and pack	ker. Re-run
tubi	ing and BJ pur	np, land tubing at c	5715' with bottom o.	1 motor at
appı	coximately 67	75'•		
2041	um well to Di	roduction and test.		
TOE CO	urn werr oo p	. • • • • • • • • • • • • • • • • • • •		
			- APPROVED	D BY DIVISION OF
			OIL & GA	S CONSERVATION
			DATE	11-22-71
	•		BY OS 7	Pers h 5
			<u> </u>	
		•		V
		()		
18. I hereby cer	tify that the foregoing	is true and correct	Sr. Production Cler	rk 11-12-71
SIGNED	19.U. F	TITLE	or. Froduction ofer	DATE
	for Federal or State	office use)		
		TITLE -		DATE
APPROVED	S OF APPROVAL, II			a.

Form 9-331	U) TED STATES	2	SUBMIT IN TRI	ATE.	. Form approved.	Phl
LMDV 18031	MENT OF THE I		(Other Instruction	n re-	Budget Bureau EASE DESIGNATION AND	
/ /.	EOLOGICAL SUR		•	U-	019379	
CUNIDRY NOT	ICES AND REPC	IAO STAC	WELLS		F INDIAN, ALLOTTEE (R TRIBE NAME
(Do not use this form for propos Use "APPLICA	als to drill or to deepen	or plug back to for such proposa	a different reservoir.			
1. OIL XX GAS OTHER					NIT AGREEMENT NAM	
2. NAME OF OPERATOR		<u>`</u>			ARM OR LEASE NAME	
Tenneco Oil	Company					
3. ADDRESS OF OPERATOR	1.1 7. 7.	ח יודת		1	rell no.	•
Suite 1200 4. LOCATION OF WELL (Report location c	learly and in accordance	with any State	requirements.	10.	FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface					Upper Valle	y
	•			11.	SEC., T., R., M., OR BLI SURVEY OR AREA	C. AND
740' F/Sl	. and 660' F/EL				- OF TOCK	חזר
14. PERMIT NO.	15. ELEVATIONS (Show v	whether DF, RT, G	R, etc.)	Se	c. 25, T36S,	KIL 13. STATE
	7510 GR				Garfield	Utah
16. Charle A.	propriate Box To Inc	lianta Natur	of Notice Penad	or Other		
•		icale Malon		UBSEQUENT F		
NOTICE OF INTEN	TION TO:					
	PULL OR ALTER CASING		WATER SHUT-OFF FRACTURE TREATMENT	.	REPAIRING WE ALTERING CAS	
	MULTIPLE COMPLETE ABANDON*		SHOOTING OR ACIDIZII		ABANDONMENT	
	CHANGE PLANS		(Other) Recom	pletion		XX
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directic			Completion or I	lecompletion	ultiple completion on Report and Log form	.)
Moved in service to 6820' - 6836' W/ld Set BP @ 6999' and Gals. of 28% HCL. pump. Set pump @	JSPF, 6892' - d packer set @	6896' W/1 6786'. A ed BP and	JSPF, 6968' - cidized 6820' packer. Rer	6978' k '6978 - an tubin	1/2 JSPF. with 8100	
	,					•
Well tested 186 BC	OPD and 498 BWP	D 8/13/72	•			
		¢				
•						
					- ,	
					** **	•
·	•					
		•			*	
18. I hereby certify that the foregoing	s true and correct					
SIGNED WL Sha	ever TIT	LE Sr. P	roduction Cle	rk	DATE 9/21/7	2
(This space for Federal or State offi	ce use)					
•		יי זיי			DATE	
CONDITIONS OF APPROVAL, IF A	NY:	.ng			Ad Ch. A. Fill	



Sample Marked

REPORT OF WATER ANALYSIS



Company TENNECO OIL COMPANY

ESCALANTE, UTAH

DIST. 15 TENNECO #11 Date Analysis No.

17-Feb-76 76V242,I

Sampling Date

2-3-76

Date Sample Rec'd.

2-11-76

SE, SE,	Sec	25,	T365,	RIE

DISSOLVED SOLIDS	,	•	RESULT	S AS COMPOUNDS
Cations	mg/ !	meq/I		mg/ <i>l</i>
Sodium, Na(calc.)	2530.	110.	as NaCl	
Calcium,Ca	800.	40.0	as CaCO3	2000.
Magnesium, Mg	219.	18.0	as CaCO3	900.
Barium,Ba			as BaSO ₄	
Sum of Cations	3550.	168.		
Anions				
Chloride,Cl	3340.	94.0	as NaCl	5500.
Sulfate, SO4	2060.	43.0	as Na ₂ SO ₄	3050.
Carbonate, CO3			as CaCO3	
Bicarbonate,HC03	, 1900.	31.2	as CaCO3	1560.
Sum of Anions	7300.	168.		
Dis. Solids (calc.)	10900.		•	
Total Iron, Fe	•5	•0	. 	•5
Acid to Phen., CO2	88.0	2.0	as Fe as CaCO ₃	200.
OTHER PROPERTIES	·		CaCO ₃ STABI	I ITV INIDEV
Ph (units)	7.5		@ 70° F.	CH I HADOX
Spec. Gravity (g/ml)	1.004		@ 120° F.	
Turbidity (jtu)	10.0		@ 160° F.	•
			Method of Sti	ff & Davis
3 D. G. HASS	marks:			
D D VINO				

VISCO CHEMICALS

H. E. KING

Form OGC-1b

STATE OF UTAH STATE OF NATURAL RESOURCES (Other structions on reverse side)

	NT OF NATURAL RESC	DURCES	rse side)	
DIVISION	OF OIL, GAS, AND MI	NING	Varies	IGNATION AND BERIAL NO.
SUNDRY NOTICE (Do not use this form for proposals Use "APPLICATIO	S AND REPORTS	ON WELLS	6. IF INDIAM.	020910
OIL WELL OTHER	V/s	5	7. UNIT AGES	alley Unit
Tenneco Oil Company	N0950	FEB 0 1 1988	8. PARM OR	
ADDRESS OF OPERATOR		DIVISION OF	9. WELL NO.	
P.O. Box 3249 Engles	wood, CO 80155	OIL, GAS & MINING	10 PIRLO AM	D POOL, OR WILDCAT
See also space 17 below.)	•		Upper V	alley - Kaibab
			803481	L, M., OR BLE, AND
. PRAMIT NO.	5. BLEVATIONS (Show whether of	7. 87. 49. etc.)	1	s 36S,37S;Range
			Garfield	
		Nature of Notice, Report, o	or Other Data	
NOTICE OF EDITOR		AUS	SEQUENT ASPOST OF	_
	OR ALTER CASING	WATER SHUT-OFF PRACTURE TREATMENT		TAIRING WELL
SHOOT OR ACIDISE ABAN	• MOG	Sale of		ANUOHMENT*
(Other)	IGE PLANS	[UIDPI]	ults of multiple cor empletion Report an	npletion on Weil
Tenneco Oil Company has so various sections of Townsh Citation Oil and Gas Corp. effective 9/1/87. Attache	ip 36S, 37S and Ra (16800 Greenspoin	nge 1E, 2E. The sa t Park Drive. Suite	le was to 300. Housto	
			*	
. I hereby certify that the foregoing is true			·luc+	
SIGNED		. Administrative Ana	IIYSU name	1/27/88
(The same des Tedans) on Tanan office as		. Administrative Ana	alyst DATE_	1/27/88
(This space for Federal or State office un		. Administrative Ana	DATE _	1/27/88

UPPER VALLEY UNIT

Nog50 to Nog65

Eff 9-1-87

NIT

DIVISION OF OIL, GAS & MINING

			OIL, GAS & MINING
Upper	Valley #1	SE/4NE/4 Water Inj	
Upper	Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E 43-017-16025
<i>Ροω/</i> Upper	¥B4B Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E 43-017-16026
Pow/		SE/SE	Sec. 24, T-36-S, R-1-E. 43-017-16037
	-	SE/SW	Sec. 12, T-36-S, R-1-E, 43-017-16028
WIW Upper Pow	/KBAB	•	Sec. 13, T-36-S, R-1-E 43-017-20233
Upper	'Valley #6	SE/NW	
	Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E 43-017-20358
Upper	Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E 43-017-20275
Upper	/kBAB Valley_#9	NW/SE	Sec. 24, T-36-S, R-1-E. 43-017-20324
	s/KBAB Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E. 43-017-30001
Por	/kBAB Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E, 43-017-30002
Pow	/KBAB	NW/SW	Sec. 6, T-37-S, R-2-E 43-0/7-30015
Pow	Valley #12	·	Sec. 24, T-36-S, R-1-E. 43-017-30003
	Valley #13 IKBAB	NE/NW	, ,
Upper	Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E <u>43-017-30004</u>
Upper	Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E. <u>43-017-30005</u>
့ယၤယ _{Upper}	Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E 43-017-30007.
PPA	Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E 43-017-30011
Pow	IKBAB Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E. 43-017-3007/
Pow	KBAB	NW/SW	Sec. 31. T-36-S. R-2-E 43-017-30012
biw	Valley #18		Sec. 6, T-37-S, R-2-E, 43-017-30013
Pow	Valley #19	NW/NW	Sec. 25, T-36-S, R-1-E. <u>43-017-30014</u>
	· Valley #20 o/kbab	NW/NE	Sec. 7, T-37-S, R-2-E. 43-017-3000/
Upper	r Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E. 13-017 3000.
PPA Uppei	r Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E 43-017-30035
ω I ω Upper	r Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E, 43-017-30030
しいい Uppe	r Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E. 43-017-30041
w I W Uppe	r Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E 43-017-30033



UPPER VALLEY UNIT (Continued)

DIVISION OF OIL, GAS & MINING

WIWUpper Valley #26	SW/SW	Sec. 24, T-36-S, R-1-E 43-017-30036
Pow/KBAB Upper Valley #27	NW/SE	Sec. 7, T-37-S, R-2-E 43-017-30039
PowlKBAB Upper Valley #28	NW/NE	Sec. 24, T-36-S, R-1-E_ <u>43-017-30032</u>
「Pow/kBAB Upper Valley #29	SW/SW	Sec. 13, T-36-S, R-1-E 43-017-30034
fow /KBAB Upper Yalley #30	SE/NW	Sec. 24, T-36-S, R-1-E 43-017-30037
low (KEAB Upper Valley #31	SE/NE	Sec. 14, T-36-S, R-1-E 43-017-30042
Pow KBAB Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E 43-017-30043
₩IW Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E 43-017-30047
ŵ1ω Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E 43-017-30065V
Www Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E 43-017-30048V

TATE OF UTAH DIVISION OIL, GAS AND MINING

		19379	
SUNDRY NOTICES AND REPORT	S ON WELLS	dian, Allottee or Tribe Name:	
Do not use this form for proposals to drill new wells, deepen existing wells, or to a Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for	e-enter plugged and abandoned wells.	Agreement Name: er Valley Unit	
		Name and Number:	
1. Type of Well: OIL GAS OTHER:		er Valley Unit # 11	
2. Name of Operator		Well Number:	
Citation Oil & Gas Corp.		17-30002	
 Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-56 		er Valley	
Location of Well		0 611	
Footages: 740 FSL & 660 FEL	County		
QQ, Sec., T., R., M.: SE SE Sec. 25-36S-1E	State:	UT	
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, O	R OTHER DATA	
NOTICE OF INTENT	SUBSEQUENT R	REPORT	
(Submit in Duplicate)	(Submit Original For	m Only)	
Abandonment New Construction	Abandonment*	New Construction	
Casing Repair Pull or Alter Casing	☐ Casing Repair	Pull or Alter Casing	
Change of Plans Recompletion	Change of Plans	Shoot or Acidize	
	Conversion to Injection	Vent or Flare	
Conversion to Injection Shoot or Acidize			
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off	
Multiple Completion Water Shut-Off	Other		
Other	Data of words commission 4 5 00		
Approximate data work will start	Date of work completion 4-7-99		
Approximate date work will start	Report results of Multiple Completions and Recomple	etions to different reservoirs on WELL	
	COMPLETION OR RECOMPLETION AND LOG form		
	* Must be accompanied by a cement verification report.		
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, ar vertical depths for all markers and zones pertinent to this work.) 	d give pertinent dates. If well is directionally drilled, give su	bsurface locations and measured and true	
On 3-31-99 Citation POOH w/ tbg, lift sub & part of ESP. 1	PU 4 ¾" O.D. 4 1/8" fishing tool, bum	per sub & jars. RIH w/ tbg.	
Tagged @ 5643'. Jarred 20K over to free up & TOOH. (Sho	e was egged 1/16"). RIH w/ tbg to 672	25' w/ no indication of tight	
spots. TOOH w/ tbg. PU 4-7/8" csg swage, jars, bumper sub			
Tagged up @ 5643'. Swaged f/ 5643'-5658' & f/ 5681'-5749'			
Taper on swage showed collapse to 4-9/16". PU 4-3/4" csg svencountered. TOOH. LD 4-3/4" csg swage. PU 4-3/4" dimple	vage & change out jars. Kin to 0/10 :	. 140 tiglit spots log-leg was observed	
between motor protector & pump intake. After reversing be	olt pattern 180o. it was determined that	at either the seal or pump	
intake was faulty. Ordered new protector & intake. PU new	pump assembly & RIH w/ 2 7/8", 10	RD, J55 tbg. NU WH & put	
well on production.			
-		BEIVE IN	
		APR 1 6 1999	
13.	DIV. O	F OIL, GAS & MINING	
Name & Signature: Sharon Und Sharon	n Ward Title: Regulatory Adminis	, , , , , , , , , , , , , , , , , , , ,	

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

RECEIVED

FORM 9

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: JUL 10 2014 SUNDRY NOTICES AND REPORTS ON DIVINE GAS & MINING 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. **UPPER VALLEY** 8. WELL NAME and NUMBER: OTHER PIPELINE OIL WELL GAS WELL **UPPER VALLEY #11** 9. API NUMBER: 4301730002 Citation Oil & Gas Corp. PHONE NUMBER 10. FIELD AND POOL, OR WILDCAT: STATE TX ZIP 77269 **UPPER VALLEY KAIBAB** (281) 891-1570 Houston FOOTAGES AT SURFACE: 740 FSL & 660 FEL COUNTY: GARFIELD

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION DEEPEN ACIDIZE REPERFORATE CURRENT FORMATION \mathbf{Z} NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION TEMPORARILY ABANDON** CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF **CHANGE WELL STATUS** PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: REPLACE PIPELINE RECLAMATION OF WELL SITE CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION**

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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1E

Citation Oil & Gas Corp. requests approval to upgrade the injection, gathering, and test pipelines from the Upper Valley #18 location NW SW Section 31-T36S-R2E 200' FWL & 2100' FSL to the junction just above the Upper Valley Unit #11. The current pipelines are 3" and 6" steel and are approximately 4500' in length. A trench down to the current pipeline will be dug. The line will be removed and replaced with 3" and 6" fiberglass product of corresponding pressure and temperature rating. All three line segments are currently functioning without problems, however the injection line has required a repair in the past. The fiberglass is corrosion resistant and is being used as a proactive step to prevent leaks in the field. Once installed and tested, the line will be backfilled and production restored.

> Accepted by the Utah Division of Oil. Gas and Mining

STATE

UTAH

FOR RECORD ONLY

NAME (PLEASE PRINT) Nathania Naftaly	TITLE	Permitting Analyst I	11)	
SIGNATURE Mathania Dasta	W DATE	7/9/2014	₩	

(This space for State use only)

1. TYPE OF WELL

2. NAME OF OPERATOR:

P O Box 690688

4. LOCATION OF WELL

3. ADDRESS OF OPERATOR:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well.
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, Form 8, Well Completion or Recompletion Report and Log must be submitted to the addition to report the results of the following operations:

- completing or flugging a new well.
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: Upper Valley Unit			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	WELL NAME and NUMBER: Upper Valley Unit #11			
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	9. API NUMBER: 4301730002			
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
P.O. Box 690688 CITY Houston STATE TX ZIP 77269 (281) 891-1555	Upper Valley Kaibab			
FOOTAGES AT SURFACE: 740' FSL & 660' FEL	COUNTY: Garfield			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 25 36S 1E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION				
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON			
6/1/2015 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE			
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER DISPOSAL WATER SHUT-OFF			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: Pipeline Work			
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	W OTHER TIPETITE WORK			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	nes. etc.			
Citation plans to stockpile approximately 10 loads of fill dirt collected from the Wide Hollow Reservoir and New Escalante Irrigation Company for use as padding of a replacement fiberglass pipeline. Pipeline work is anticipated to begin in June 2015. The fill dirt will be stockpiled for convenience on the Upper Valley #11 and Upper Valley #17X and distributed as needed during construction.				
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY	RECEIVED APR 0 3 2015			
DIV. OF OIL, GAS & MINING				
NAME (PLEASE PRINT) Sandra Goncalves TITLE Regulatory Analy	yst II			
SIGNATURE Sandra Concalues DATE 3/31/2015				

(This space for State use only)

Sundry Number: 65029 API Well Number: 43017300020000

STATE OF UTAH			FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: U-019379		
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME: UPPER VALLEY	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UV 11	
2. NAME OF OPERATOR: CITATION OIL & GAS CORP			9. API NUMBER: 43017300020000	
3. ADDRESS OF OPERATOR: 14077 Cutten Rd, Houstor	n, TX, 77069 281 89	PHONE NUMBER: 1-1550 Ext	9. FIELD and POOL or WILDCAT: UPPER VALLEY	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0740 FSL 0660 FEL			COUNTY: GARFIELD	
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 5 Township: 36.0S Range: 01.0E Merio	dian: S	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
7/6/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐	
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER: pipeline work	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. West Roc crew dug pipeline trough (Upper Valley Unit 11 and Upper Valley Unit 17X) with track hoe. Future Pipe crew followed them installing 12,600' of 3" and 6" pipeline. A third West Roc track hoe followed the crew filtering out rocks from fill dirt and covering the pipeline. **Total Complete Complete Substitution of the Complete Substitution of the Complete Substitution of Substitu				
NAME (PLEASE PRINT)	PHONE NUM			
Liana Ramirez	281 891-1590	Completion Analyst		
SIGNATURE N/A		DATE 7/30/2015		